

# UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

*Location abandoned - 11/13/75*

DATE FILED 8-30-73

LAND: FEE & PATENTED \_\_\_\_\_ STATE LEASE NO. \_\_\_\_\_

PUBLIC LEASE NO. \_\_\_\_\_

INDIAN 14-20-62-1536

DRILLING APPROVED: 8-30-73

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: L.A.

FIELD: 1<sup>st</sup> Bluebell

UNIT: \_\_\_\_\_

COUNTY: Duchesne

WELL NO. UTE TRIBAL #1-1922

APT. NO: 43-013-30256

LOCATION 2243' FNL FT. FROM (N) (S) LINE, 1236'

FT. FROM (E) (W) LINE. SW SE NE ¼-¼ SEC. 19

TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ SEC. \_\_\_\_\_ OPERATOR \_\_\_\_\_

TWP. \_\_\_\_\_ RGE. \_\_\_\_\_ SEC. \_\_\_\_\_ OPERATOR \_\_\_\_\_

# UTAH DIVISION OF OIL AND GAS CONSERVATION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ FILE ☒ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

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DATE FILED *8-30-73*

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PUBLIC LEASE NO. \_\_\_\_\_

INDIAN *14-20-62-1536*

DRILLING APPROVED: *8-30-73*

SPUDED IN: \_\_\_\_\_

COMPLETED: \_\_\_\_\_ PUT TO PRODUCING: \_\_\_\_\_

INITIAL PRODUCTION: \_\_\_\_\_

GRAVITY A.P.I. \_\_\_\_\_

GOR: \_\_\_\_\_

PRODUCING ZONES: \_\_\_\_\_

TOTAL DEPTH: \_\_\_\_\_

WELL ELEVATION: \_\_\_\_\_

DATE ABANDONED: *L.A.*

FIELD: *#1 Bluebell*

UNIT: \_\_\_\_\_

COUNTY: *Duchesne*

WELL NO. *UTE TRIBAL #1-1972*

APT. NO: *43-013-30256*

LOCATION *2243' FNL* FT. FROM (N) ~~W~~ LINE, *1236'*

FT. FROM (E) ~~W~~ LINE. *SW SE NE*  $\frac{1}{4}$ - $\frac{1}{4}$  SEC. *19*

TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------

TWP.	RGE.	SEC.	OPERATOR
------	------	------	----------

<i>1 N</i>	<i>2 W</i>	<i>19</i>	<i>GULF OIL CORPORATION</i>
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Location abandoned - 11/13/75

### FILE NOTATIONS

Entered in MID File .... ✓  
Location Map Pinned ..... ✓  
Card Indexed ..... ✓

Checked by Chief  
Approval Letter  
Disapproval Letter

*RMB*  
8:30-13

### COMPLETION DATA:

Date Well Completed .....  
W..... WW..... TA.....  
SW..... OS..... PA.....

Location Inspected .....  
Bond released  
State or Fee Land .....

### LOGS FILED

Driller's Log.....  
Geologic Logs (No.) .....  
E..... I..... Dual I Lat..... GR-N..... Micro.....  
MIC Sonic GR..... Lat..... MI-L..... Sonic.....  
CBLog..... CCLog..... Others.....

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1A. TYPE OF WORK

DRILL ☒AUG 30 1973 DEEPEN ☐PLUG BACK ☐

## B. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2243' SNL &amp; 1236' WEL (SE NE)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Same

Neola, Utah 4-1/2 mis W, 3-1/2 mis N, 2 mis W to location

## 15. DISTANCE FROM PROPOSED

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drlg. unit line, if any)

1236' WEL

Section 19

## 18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

No other well

in Section 19

## 16. NO. OF ACRES IN LEASE

639

## 19. PROPOSED DEPTH

19,000'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

639

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6573' ungraded ground

## 22. APPROX. DATE WORK WILL START\*

Upon approval of  
this notice

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
30"	20"	94# H-40	60'	To bottom of cellar
13-3/4"	10-3/4"	40.5# K-55	2,700'	To bottom of cellar
9-7/8"	7-5/8"	29.7#, 33.7# & 39#	16,500'	Lower 4000'
6-1/2"	5-1/2"	23# P-110	19,000'	Liner Bottom
			16,000'	Liner Top
				Entire Liner

Propose to drill 19,000' test of Wasatch.

Install on 10-3/4" surface csg one bag type, double gate and rotating head with appropriate manifold to match BOP stack (minimum of 900 Series equipment).

Install on 7-5/8" OD intermediate csg one bag type, one double gate, one single gate and a rotating head with appropriate manifold (minimum of 1500 series equipment).

Mud - Fresh water, low solids, non-dispersed, from surface to TD.

Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke and gas detector will be utilized.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

SIGNED

M. WILSON

TITLE

Area Production Manager

DATE

August 28, 1973

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DISTRICT ENGINEER

DATE

OCT 19 1973

CONDITIONS OF APPROVAL, IF ANY:

SUBJECT TO ATTACHED CONDITIONS

cc: See Backside

\*See Instructions On Reverse Side

GULF

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 2619, Casper, Wyoming 82601

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

2243' SNL &amp; 1236' MEL (SE NE)

At proposed prod. zone

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Nampa, Utah 4-1/2 mis N, 3-1/2 mis N, 2 mis W to location

## 16. DISTANCE FROM PROPOSED

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

1236' MEL

Section 19

## 16. NO. OF ACRES IN LEASE

639

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.No other well  
in Section 19

## 19. PROPOSED DEPTH

19,000'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

639

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6573' ungraded ground

## 22. APPROX. DATE WORK WILL START\*

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this notice

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IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

ORIGINAL SIGNED BY

SIGNED L. M. WILSON

TITLE Area Production Manager

DATE August 28, 1973

(This space for Federal or State office use)

PERMIT NO.

43-013-30256

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: See Backside

\*See Instructions On Reverse Side

## Instructions

**General:** This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

**Item 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

**Items 15 and 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

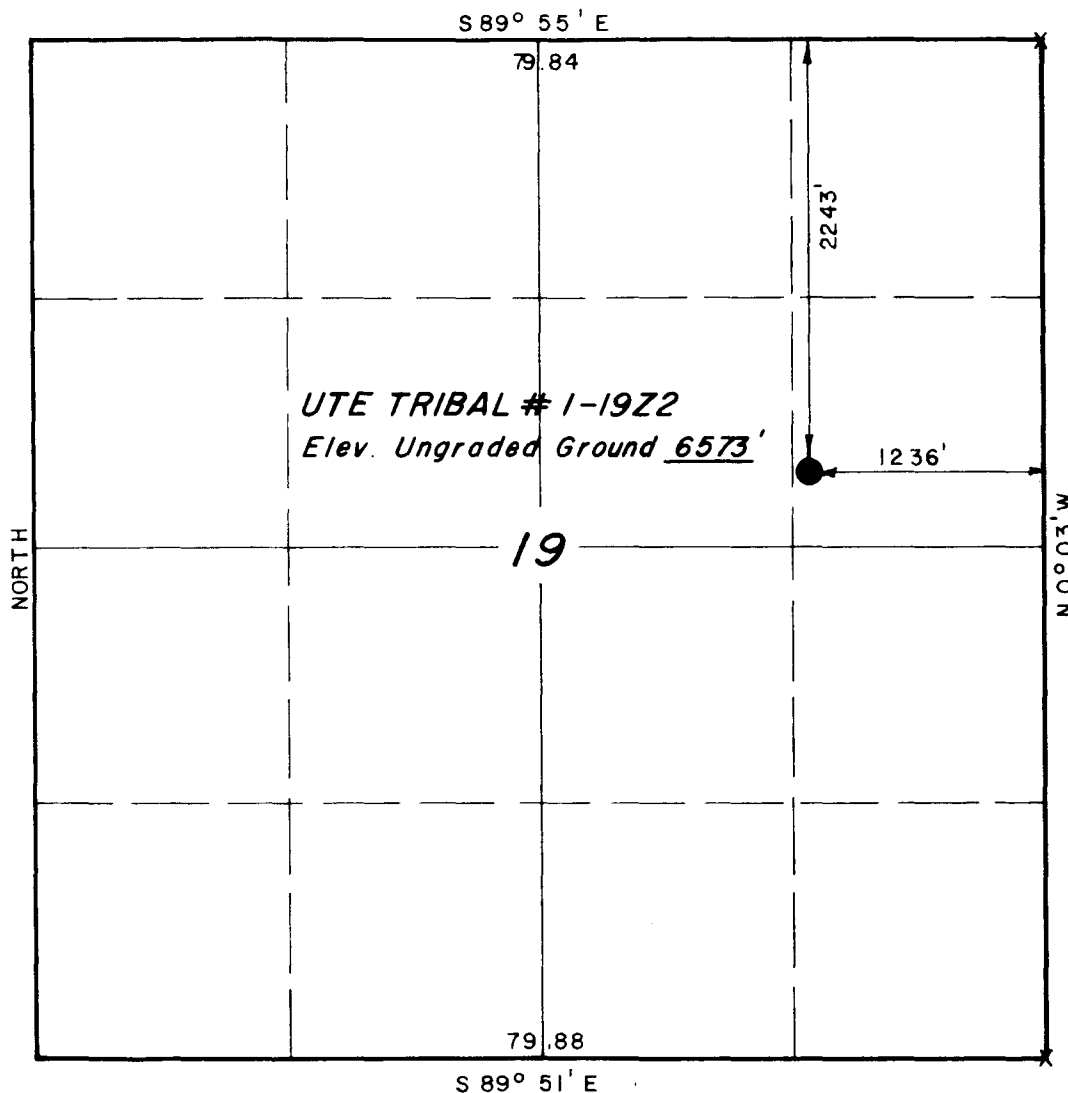
**Item 22:** Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE : 1963—O-711-396

839-171

**cc: Utah Oil and Gas Commission (2); 1588 West North Temple; Salt Lake City, UT 84116; Attn: Mr. Cleen Feight  
Bureau of Indian Affairs - Uintah & Ouray Agency; Ft. Duchesne, UT 84026  
Ute Distribution Corporation; P. O. Box 696; Roosevelt, UT 84066**

T1N, R2W, U.S.B.&M.



X = Section Corners Located

PROJECT  
**GULF OIL CORPORATION**

Well location, UTE TRIBAL #1-19Z2,  
located as shown in the SE 1/4  
NE 1/4 Section 19, T1N, R2W,  
U.S.B.&M. Duchesne County, Utah.



CERTIFICATE

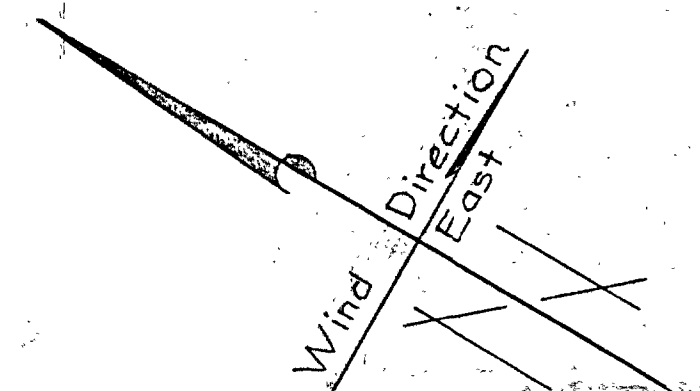
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF

*Lawrence C. Key*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO 3137  
STATE OF UTAH

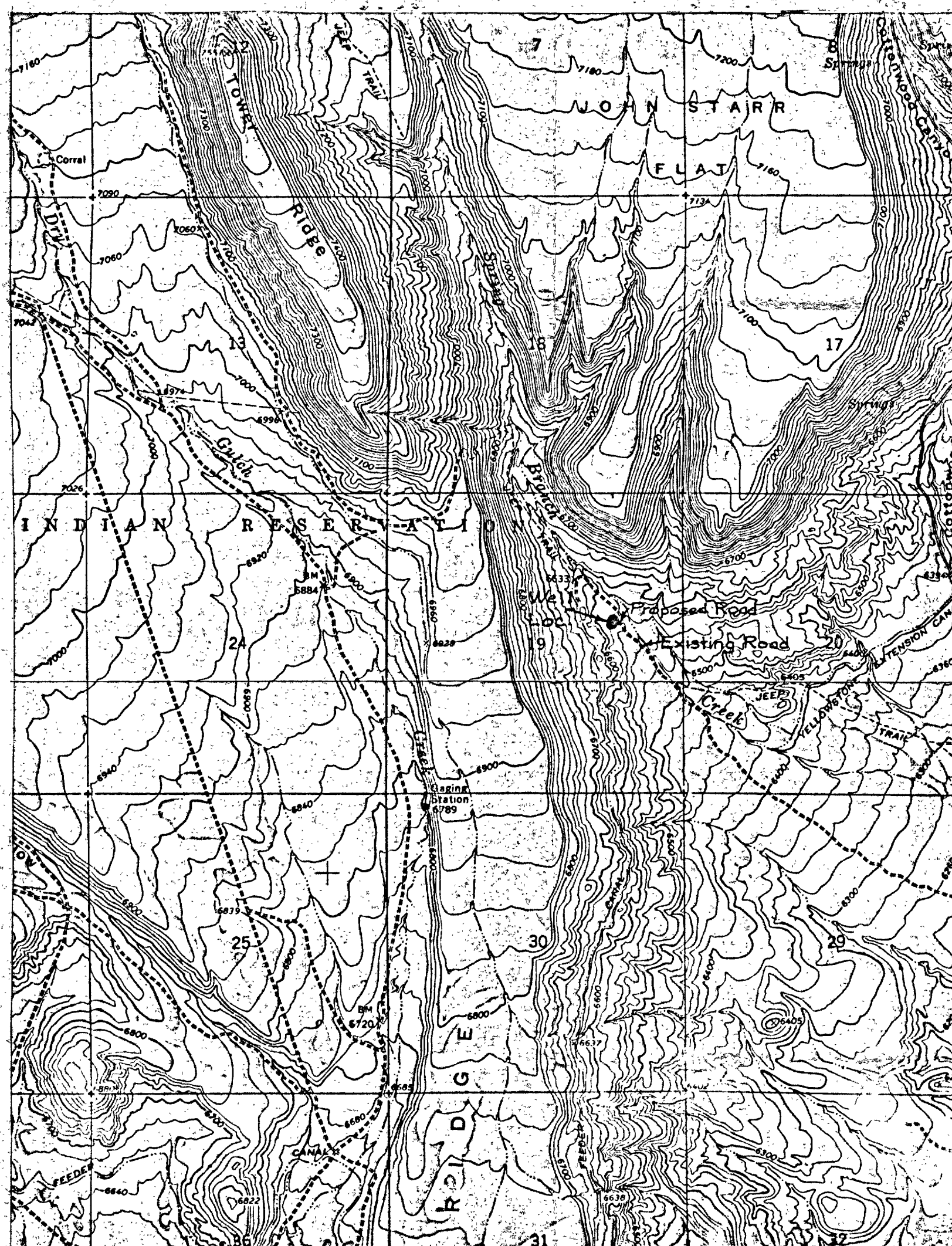
UINTAH ENGINEERING & LAND SURVEYING  
P.O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE August 25, 1973
PARTY D.A. D.P. A.D.	REFERENCES GLO Plat
WEATHER Hot	FILE GULF 1973

LOCATED IN  
SECTION 19, T1N, R2W, U.S.B.&M.  
DUCHESTER COUNTY, UTAH



Scale: 1" = 60'  
Date: August 25, 1973



(3) NEAREST WELLS

There are no known wells within a radius of 1/2 mile.

- (6) Water required to drill this well will be pumped or hauled from springs 1/4 mile to Northwest.

- (7) WASTE DISPOSAL  
All burnable waste will be burned; all other waste will be buried.

- (8) CAMPS  
There will be no camps.

- (9) AIRSTRIPS  
No Airstrips to be built.

- (11) RESTORATION OF SURFACE  
On completion pits will be filled, location will be leveled, remaining production facilities will be fenced, & disturbed area will be reseeded as required.

- (12) TOPOGRAPHY:  
Steep Canyons with sage brush and cedar tree vegetation.

August 30, 1973

Gulf Oil Corporation  
Box 2619  
Casper, Wyoming 82601

Re: Well No. Ute Tribal #1-1922,  
Sec. 19, T. 1 N, R. 2 W,  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

The API number assigned to this well is 43-013-30256.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sd

# Gulf Oil Company - U.S.

PRODUCTION DEPARTMENT  
CASPER AREA

Oscar E. Stoner  
AREA PRODUCTION MANAGER

P. O. Box 2619  
Casper, Wyo. 82601

November 13, 1974

United States Department of the Interior  
Geological Survey  
8426 Federal Building  
125 South State Street  
Salt Lake City, Utah 84138

Re: Applications for Permits to Drill

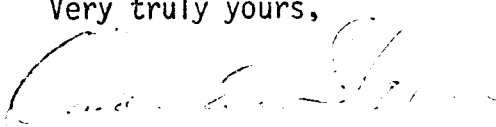
Gentlemen:

Attached for your ready reference are copies of four  
Applications for Permit to Drill wells listed below.

Ute Tribal 1-32Z4 - Section 32-1N-4W - Duchesne County, Utah  
Ute Tribal 1-34Z4 - Section 34-1N-4W - Duchesne County, Utah  
Ute Tribal 1-19Z2 - Section 19-1N-2W - Duchesne County, Utah  
Ute 1-17B2 - Section 17-2S-2W - Duchesne County, Utah

Our plans for drilling these wells have changed and at this  
time we have no definite estimated time for starting drilling operations.  
We will contact you again at such time as a tentative date for commencing  
operations is determined.

Very truly yours,

  
Oscar E. Stoner

RWR/jg

Attachments (4)

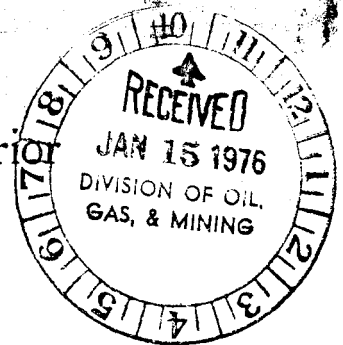
cc: State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116





# United States Department of the Interior

GEOLOGICAL SURVEY  
Conservation Division  
8426 Federal Building  
Salt Lake City, Utah 84138



January 14, 1976

Mr. Oscar E. Stoner  
Area Production Manager  
Gulf Oil Company - U. S.  
P. O. Box 2619  
Casper, Wyoming 82601

*L.A.*  
Re: Ute Tribal 1-32Z4 - Sec. 32-1N-4W  
Ute Tribal 1-34Z4 - Sec. 34-1N-4W  
Ute Tribal 1-19Z2 - Sec. 19-1N-2W  
Ute 1-17B2 - Sec. 17-2S-2W  
Duchesne County, Utah

Dear Mr. Stoner:

Re your letter of November 13, 1974 (copy attached), since there have been no activities conducted on the four referenced wells which had been previously approved by this office, the approval of these Applications for Permit to Drill is rescinded effective this date without prejudice.

If you should desire to again drill at these locations, please re-submit new Applications for Permit to Drill.

Sincerely yours,

(Orig. Sgd.) E. W. Guynn

E. W. Guynn  
District Engineer

## Attachments

cc: State Division of O & G Cons. (SLC)  
Bureau of Indian Affairs - Ft. Duchesne, Utah